February 1, 2021

Mr. Juan Guerrero, Contract Administrator
Webb County Purchasing Department
1110 Washington Street, Suite 101
Laredo, Texas 78040

RE: RFP 2021-001 Wind/Solar Energy Project – Webb County School Lands

Mr. Guerrero,

Gransolar is pleased to submit the attached proposal in response to the RFP 2021-001 Wind/Solar Energy Project – Webb County School Lands.

GRS would be delighted to serve as Webb County's solar development partner as you work towards determining suitability of the School Lands for renewable energy development. With a total of 107 completed solar photovoltaic projects in 17 countries for a combined total of 2,440 MWdc and a large international team, GRS has the experience necessary to develop, build, own and operate photovoltaic projects.

Currently GRS has two solar projects under development in the State of Texas and is well versed in the intricacies of developing projects in Texas.

It is our sincere hope that we are able to partner together to help Webb County reach their goal of developing renewable energy projects on county lands.

Sincerely,

Kevin Allgood

Kevin Allgood
Business Development Director
Gransolar

Staffing

Gransolar is a large international company specializing in the development, design, construction, operation and maintenance of solar photovoltaic plants. With over 15 years of experience, the company has focused on optimizing plant performance while reducing costs and ensuring the highest quality and HSE standards.

Preliminary research suggests at least one project of approximately 300 MW to be installed in Webb County School Lands. An installation of this magnitude requires an experienced team in place. Gransolar's proposed team has been working together since 2016 and they have successfully completed three projects of 266 MW, 395MW and 405 MW in the UAE.

Key Team Members:

Project Director *Jose Miguel Plaza*
Jose has been with Gransolar since 2015, managing construction of photovoltaic plants worldwide totaling 1.2 GW. All these installations reached Commercial Operation Date as scheduled. Prior to working with Gransolar, Jose was the CEO of a construction company in Spain.

Site Manager *Antonio Claps*
Antonio joined Gransolar in 2017 and has experience in various companies as Project Manager for projects totaling over 3 GW.

HSE Manager *Ana Menac*
Ana has been with Gransolar since 2013 and has participated in most of the projects in the company to date.

Engineering Director *Francisco Quirante*
Francisco joined Gransolar in 2011 and led engineering efforts in projects in South Africa, UAE and across Europe, coordinating and supervising the technical office developing basic and detailed engineering: civil works, structural design, LV and MV facilities among others.

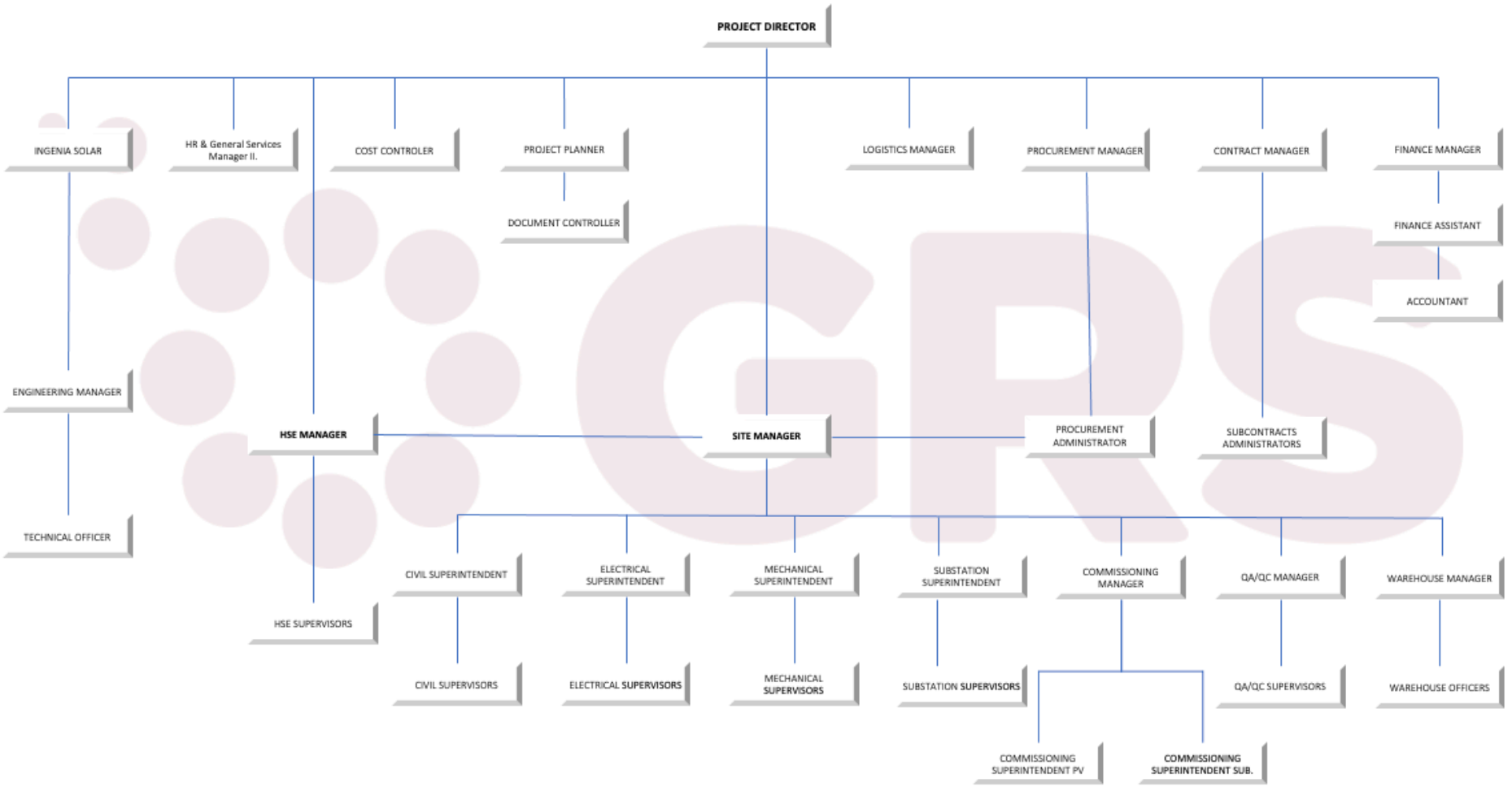
Procurement Manager *Juan Antonio Monterroso*
Juan began working with Gransolar in 2012 and is in charge of major equipment purchase processes (PV Modules, Inverters, Trackers, Mayor Substation Equipments) for all Gransolar projects.

Logistics Manager *Artemio Paya*
Artemio joined the team in 2017 and is in charge of logistics for the company's biggest projects.

Contract Manager *Javier de la Cruz*
Javier started working with Gransolar back in 2017 and he acts as the Corporate representative and responsible for annual P&L of the international subsidiaries of Gransolar.

O&M Director *M. Padmanaban*
He joined Gransolar in 2019 as director of the 3 PV plants in UAE built by the team. He previously worked with Sterling and Wilson and Tata Power Systems.

O&M Technical Manager *Almero Du Pisanie*
Almero started with Gransolar in 2013 and specializes in value engineering, plant inspection, and contract management.


PROJECT DIRECTOR
INGENIA SOLAR
HR & General Services Manager II.
COST CONTROLER
PROJECT PLANNER
DOCUMENT CONTROLLER
LOGISTICS MANAGER
PROCUREMENT MANAGER
CONTRACT MANAGER
FINANCE MANAGER
FINANCE ASSISTANT
ACCOUNTANT
ENGINEERING MANAGER
TECHNICAL OFFICER
HSE MANAGER
HSE SUPERVISORS
SITE MANAGER
PROCUREMENT ADMINISTRATOR
SUBCONTRACTS ADMINISTRATORS
CIVIL SUPERINTENDENT
CIVIL SUPERVISORS
ELECTRICAL SUPERINTENDENT
ELECTRICAL SUPERVISORS
MECHANICAL SUPERINTENDENT
MECHANICAL SUPERVISORS
SUBSTATION SUPERINTENDENT
SUBSTATION SUPERVISORS
COMMISSIONING MANAGER
COMMISSIONING SUPERINTENDENT PV
COMMISSIONING SUPERINTENDENT SUB.
QA/QC MANAGER
QA/QC SUPERVISORS
WAREHOUSE MANAGER
WAREHOUSE OFFICERS

Experience

IS31 – 43.45 MWp Photovoltaic

North Carolina, United States

Client	VivoPower
Type	New Construction
Start Date	2016
Commercial Operation Date	2017
Overall Cost	36 MUSD
Incentives	N/A
Revenue History	Merchant
Number of Households	23,000

SANTOLINA – 13 MWp Photovoltaic

New Mexico, United States

Client	PNM
Type	New Construction
Start Date	2015
Commercial Operation Date	2015
Overall Cost	18 MUSD
Incentives	N/A
Revenue History	Merchant
Number of Households	3,000

LILYVALE – 126.20 MWp Photovoltaic

Queensland, Australia

Client	FRV
Type	New Construction
Start Date	2018
Commercial Operation Date	2019
Overall Cost	121 MUSD
Incentives	N/A
Revenue History	PPA
Number of Households	70,503

BLUEMEX – 119 MWp Photovoltaic

Sonora, Mexico

Client	EDF
Type	New Construction
Start Date	2018
Commercial Operation Date	2019
Overall Cost	56 MUSD
Incentives	N/A
Revenue History	PPA
Number of Households	38,259

AGUA FRIA – 60 MWp Photovoltaic

Nacaome, Honduras

Client	Scatec ASA
Type	New Construction
Start Date	2015
Commercial Operation Date	2016
Overall Cost	39 MUSD
Incentives	N/A
Revenue History	Feed in Tariff (FiT)
Number of Households	14,500

References

IS-31

Name of Reference	Matt Davis
Name of Entity	VivoPower
Business Title	Managing Director
Phone Number	(917) 336-2001
Email	matt.davis@vivopower.com

Santolina

Name of Reference	Thomas Kelly
Name of Entity	PNM Resources
Business Title	Construction Manager
Phone Number	(505) 241-2782
Email	thomas.kelly@pnmresources.com

Lilyvale

Name of Reference	Javier Bahamonde
Name of Entity	Fotowatio Renewable Ventures (FRV)
Business Title	Managing Director Technical Project Development and EPC
Phone Number	+34 91 319 12 90

Bluemex

Name of Reference	Pedro Goncalves
Name of Entity	EDF
Business Title	VP Operations
Phone Number	+52 (55) 5482 5260

Agua Fria

Name of Reference	Irma Pienaar
Name of Entity	Scatec ASA
Business Title	Senior VP- Supply Chain
Phone Number	+27 (0) 21 202 1230

Company Approach

Site Identification and Assessment

Webb County has identified three potential areas to study in this RFP. The Cuchillas and Lomas Pastures containing approximately 2,292 acres of land, El Penjamo Pasture containing approximately 4,364.53 acres of land and El Llano Pasture containing approximately 4,465.04 acres of land. All three sites are identified as School Lands by the State of Texas.

When determining the ideal location for a solar facility there are a wide variety of conditions that must be taken into account. Below is a sampling of some of the criteria that must be considered.

- Transmission (proximity and available capacity)
- Environmental concerns (species, hazardous materials)
- Archeological
- Flood plains
- Current land use
- Slope
- Land and mineral ownership
- Access

Our approach is to layer these important factors geographically using mapping software in order to identify the areas best suited for development. Once identified an initial due diligence will be conducted to ensure the sites truly are suitable for solar. Based on our initial investigations into these properties we believe the most critical criteria that will warrant further study are environmental concerns, mineral rights and transmission.

Environmental Concerns

After the project locations have been identified several studies will need to be conducted in order to confirm suitability for solar. These are addressed in detail in the Permitting and Approvals section.

Mineral Ownership

When financing solar projects in Texas, mineral rights are an important factor to consider. It is critical for the potential risk of the mineral rights holder enforcing their rights in the solar field after construction be mitigated. Typically, this is done by negotiating a mineral rights waiver underneath the solar field. If this is not possible an agreement allowing for horizontal drilling 500 feet below the surface with specific future drill sites set aside is feasible as well.

Further research will also need to be conducted into the mineral rights ownership underneath the properties. For the purposes of this RFP, it has been assumed that the mineral rights are owned by Webb County. As there are many active wells onsite it is assumed there are leases in place for the mineral rights. In order to determine where to site the solar facility investigation of the

current leases will be necessary, it is possible that they will need to be renegotiated in order to allow for the solar field footprint.

A review of the Texas RRC database shows that all three properties under investigation currently have active oil or gas wells onsite. Additionally, there are natural gas gathering pipelines running through each property as well. The active wells and pipelines will all require setbacks as well as coordination with the owners to ensure there are no impacts to their continued operation or to the solar field once operational. Further discussion with Webb County as well as the current lessees will be necessary.

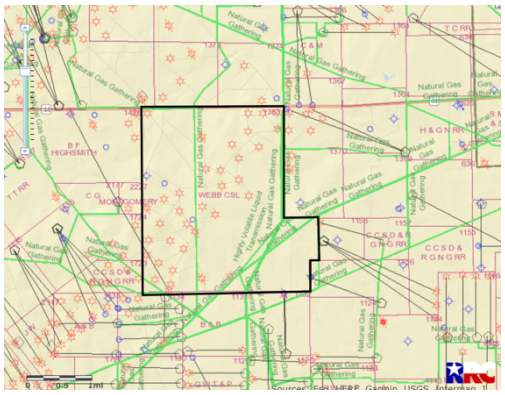


Figure 1 El Penjamo Pasture

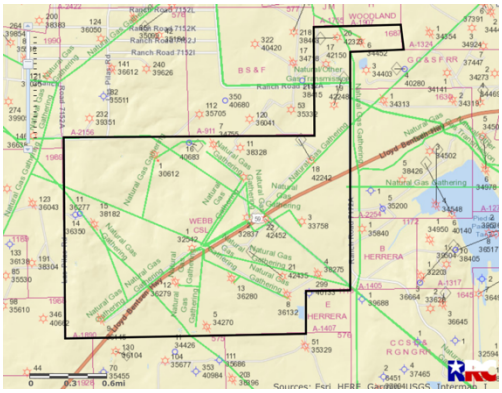


Figure 2 The Cuchillas and Lomas Pastures

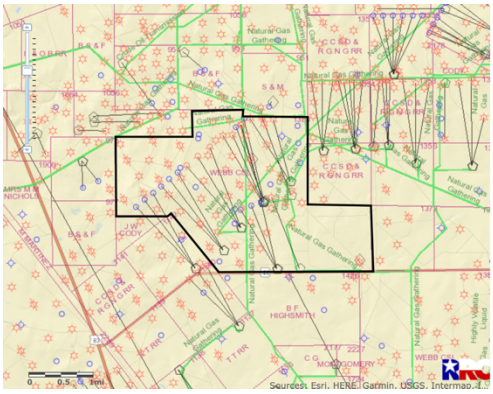


Figure 3 El Llano Pasture

Transmission

The most important siting considerations are related to transmission availability and proximity as there must be a way to get the energy offsite. Our focus early on is determining if there is capacity in the lines and substations near the sites. Based on our initial assessment we believe the best potential site would be The Cuchillas and Lomas Pastures as there is likely more capacity available. Due to El Penjamo Pasture and El Llano Pasture's proximity to each other the available capacity there is constrained to one project of between 150 to 200 MW at either El Penjamo or El Llano.

- The Cuchillas and Lomas Pastures (Lobo Substation approximately 10 miles away) 300 MW
- El Penjamo Pasture (Loop in/loop out at Encinal, 138 kV) 150 – 200 MW
- El Llano Pasture (Loop in/loop out at Encinal, 138 kV) 150 – 200 MW

As transmission upgrades can take multiple years for the planning, acquisition and construction our strategy is to limit project size to what can safely fit on the existing lines with minimal upgrades.

Land Use and Revenue

Based on the preliminary assumptions on potential transmission availability, our investigation for sites in each location will be limited to the acreage required for the identified project sizes. If it is determined after further consultation that a larger project could be possible these numbers would be revised.

- Cuchillas and Lomas Pastures – 1,500 acres
- El Penjamo Pasture – 750 to 1,000 acres
- Il Llano Pasture – 750 to 1,000 acres

For the selected acreage on each site, Gransolar would negotiate with Webb County a lease and easement agreement for an estimated length of 40-45 years in order to develop, construct and operate solar energy generation facilities. Lease price would be negotiated among the Parties if Gransolar is selected upon RFP evaluation.

Permitting and Approvals

Once the initial investigation reveals which specific sites would likely be best suited for development a variety of surveys and studies will need to be conducted in order to determine which permits will be required. These investigations include the following:

The first step will be a *Phase I Environmental Site Assessment* which includes a review of historical records, a review of regulatory agency records, and a walk-through site inspection and drive-by reconnaissance of the area. The purpose of this study is to identify any hazardous materials that may be present onsite.

At the same time as the Phase I, a *Biological Resources Evaluation* will be conducted. With the purpose of identifying sensitive biological resources that may occur in the vicinity of the site. This study considers any listed threatened or endangered species by the United States Fish and Wildlife Service (USFWS) and the Texas Parks and Wildlife Department (TPWD) within 5-miles of the site.

In addition, a *Cultural Resources Evaluation* will need to be conducted which would include a search of cultural resource records, a pedestrian field survey, archeological test excavations and a Native American consultation.

The last initial survey required would be a *Water Resources Evaluation*. This evaluation assesses potential impacts to U.S. waters, including wetlands. It includes a review of the National Hydrography Dataset, the National Wetlands Inventory and historical topographic maps. It is recommended that once the survey has been complete a consultation letter be sent to the United Army Corps of Engineers (USACE) to determine if the project would require a permit.

Additionally, the following permits might be required:

- U.S. Fish and Wildlife Service clearance for Endangered Species Act
- Texas Commission on Environmental Quality for Construction General Permit Stormwater Pollution Prevention Plan
- Webb County Floodplain Development Permit
- Texas Parks & Wildlife Department project recommendations

Interconnection with the Electric Grid

In terms of approvals/agreements required for the solar facility, by far the most time intensive is the interconnection agreement with the utility. There are three main stages associated with the interconnection process.

- Security Screening Study (SS)
- Full Interconnection Study (FIS)
- Negotiation of Interconnection Agreement (IA)

The Security Screening Study is a high-level evaluation which indicates whether the proposed project can operate without impacting the current generation resources or requiring upgrades to the system. Once the project site and size has been determined it is recommended that the SS be conducted in order to determine project viability.

After completion of the SS the Interconnecting Entity (IE) has 180 days to submit the Full Interconnection Study (FIS) to ERCOT. The FIS consists of steady-state, dynamic, short-circuit and facilities studies which determine the impact on affected Transmission Facilities. While the SS is conducted in coordination with ERCOT and takes approximately 90 days the FIS is conducted in coordination with the Transmission Service Provider (TSP) and can take approximately one year to complete.

Upon completion of the FIS the IE and TSP negotiate and execute the Interconnection Agreement (IA) which can take 180 days. After signing the IA and submitting any securities required ERCOT and the TSP will begin any upgrades that may be required. Timing would vary.

Development and Construction Phase

Key milestones for overall Project Development and implementation are detailed in table below. Estimated timing would vary depending on site complexity.

Key Milestones	Estimated Timing
Project site identification	Month 1- 4
Project site lease agreements	Month 5
Environmental Impact Assessments	Month 5-8
Water resources evaluation	Month 5-8
Cultural resources reconnaissance	Month 5-8
U.S. Fish and Wildlife Service clearance for Endangered Species Act	Month 5-8
Texas Parks & Wildlife Department project recommendations	Month 5-8
TCEQ Construction General Permit Stormwater Pollution Prevention Plan	Month 8-10
Webb County Floodplain Development Permit	Month 8-10
Power Purchase Agreement	Month 20
Interconnection agreement	Month 5-20
Engineering, procurement, and construction (EPC) contract	Month 24-36
Commercial operation date	Month 36

The EPC (Engineering, Procurement and Construction) phase begins with preliminary studies including topographical, hydrological and geotechnical surveys. These studies together with pull-out tests, define the basis of the engineering and the optimal solution for the PV trackers foundations. These preliminary studies are typically conducted towards the end of the development and permitting phase.

Once the surveys are complete, the in-house engineering team takes over and creates all required civil, mechanical, electrical and interconnection drawings as well as technical specifications customized for the particular site conditions.

Then, the procurement team consolidates engineering documentation and the project requirements, launching the RFP processes for equipment procurement, subcontractors and services in compliance with the defined Procurement and Logistics Plan.

HSE, Quality, Construction and Commissioning Plans are drafted and approved prior the commencement of any activity on site, in compliance with the local regulations and the applicable international standards.

The main EPC activities are:

- **Preliminary works** including ensuring site access for construction equipment, construction of the site offices and warehouse area and defining the location for the subcontractor´s laydown areas in accordance with the HSE standards.
- **Site preparation** mainly consisting of all required civil works to adapt the site to allow for installation of the trackers, preparation of the internal roads allowing access to the blocks and the distribution of all the mechanical and electrical material, fencing of the site and all equipment foundations (power blocks, DC Boxes, weather stations).

- **Electrical trenches** including the excavation of MV, LV, communications and auxiliary trenches defined and the collection of the excavated material to a nearby delimited area facilitating the backfilling after the lay and dressing of the cables.
- **Tracker foundations** require a GPS survey of each post location and their subsequent driving (ramming or drilling depending on the soil conditions) including the exact leveling for the proper assembly of the tracker.
- **Tracker and PV Modules Assembly**, being a great part of the PV tracker assembly carry out in the laydown area, increasing the performance and quality of the works and reducing the loss of small parts of the tracker on site. After the installation of the structure the PV Modules distribution on site commence following the sorting defined by engineering as per the results of the factory flash test, optimizing the performance of the PV Plant.
- **Set and assembly of the Power Blocks** following the manufacturer recommendations and execution of the cable´s termination after the quality check of theirs.
- **Cold Commissioning** is carried out prior to the energization of each Power Block ensuring the proper installation and the safety energization for the equipment and the persons. No block will be energized without its TOP´s approval.
- **Hot Commissioning** commences after the energization of the MV feeders starting from the Power Blocks complying the energizations schedule defined by the Power Block´s manufacturer. After the energization of the Blocks all the defined commissioning procedures should be carried out to ensure the reliability of the PV Plant.

Operational Phase

Once Construction is completed and commissioning of the Project has taken place, the Operation and Maintenance (O&M) phase of the Project begins.

Proper O&M of a photovoltaic installation is important to ensure the highest level of performance and availability throughout the lifetime of the photovoltaic power plant.

Gransolar currently manages the Maintenance of almost 2GW of PV projects worldwide. This is possible by adapting to the culture of the country in which the projects are located, involving and hiring local workers.

The main O&M activities are:

- **Operation** of the Project in an efficient manner following the O&M manual in order to satisfy safety, environmental and other applicable regulations, technical capability of the plant, NERC and FERC protocols and standards, the different applicable codes and the law, without damage to the transmission and distribution system or any other third-party property.
- **Monitoring** with the help of the supervisory control and data acquisition (SCADA) system implemented throughout the power plant, technical parameters are reviewed to analyze the energy production and performance of the installation.
- **Replacement** of any equipment, component or element installed in the Project, including modules, inverters or mounting structure that has a defect or if seriously deteriorated.

- **Maintenance** conduct all necessary activities related to predictive, preventive and corrective maintenance to keep equipment, systems and installations of the Project in working condition.
- **Planning** and implementation of all activities and tasks necessary for the maintenance of the Project that require a total or partial shutdown affecting its performance.
- **Health and Safety** production and implementation of a Safety Plan that complies with applicable US law, governmental and state regulations and any other applicable specifications.
- **Site Security** with a security system installed on the power plant, the plant perimeter will be constantly controlled from the O&M building to detect any intrusion to the site. A team of guards is organized in shifts to provide 24/7 security.

THIS FORM MUST BE INCLUDED WITH RFP PACKAGE
PLEASE CHECK OFF EACH ITEM INCLUDED WITH RFP PACKAGE AND SIGN BELOW TO COMPLETE SUBMITTAL OF EACH REQUIRED ITEM.

RFP 2021-001
"Wind/Solar Energy Project – Webb County School Lands"

☑ **Statement of Qualifications**

☑ **Proposers form Signed**

☑ **Conflict of Interest form (Form CIQ)**

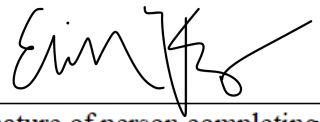
included but not applicable

☑ **Certification regarding Debarment (Form H2048)**

☑ **Purchasing Code of Ethics Affidavit**

☑ **Proof of No Delinquent Tax Owed to Webb County**

included but not applicable



Signature of person completing RFP

01-29-2021
Date

CONFLICT OF INTEREST QUESTIONNAIRE

FORM CIQ

For vendor doing business with local governmental entity

This questionnaire reflects changes made to the law by H.B. 23, 84th Leg., Regular Session.

This questionnaire is being filed in accordance with Chapter 176, Local Government Code, by a vendor who has a business relationship as defined by Section 176.001(1-a) with a local governmental entity and the vendor meets requirements under Section 176.006(a).

By law this questionnaire must be filed with the records administrator of the local governmental entity not later than the 7th business day after the date the vendor becomes aware of facts that require the statement to be filed. *See* Section 176.006(a-1), Local Government Code.

A vendor commits an offense if the vendor knowingly violates Section 176.006, Local Government Code. An offense under this section is a misdemeanor.

OFFICE USE ONLY

Date Received

1 **Name of vendor who has a business relationship with local governmental entity.**

Not Applicable

2 ☐ **Check this box if you are filing an update to a previously filed questionnaire.** (The law requires that you file an updated completed questionnaire with the appropriate filing authority not later than the 7th business day after the date on which you became aware that the originally filed questionnaire was incomplete or inaccurate.)

3 **Name of local government officer about whom the information is being disclosed.**

_____

Name of Officer

4 **Describe each employment or other business relationship with the local government officer, or a family member of the officer, as described by Section 176.003(a)(2)(A). Also describe any family relationship with the local government officer. Complete subparts A and B for each employment or business relationship described. Attach additional pages to this Form CIQ as necessary.**

A. Is the local government officer or a family member of the officer receiving or likely to receive taxable income, other than investment income, from the vendor?

☐ Yes ☐ No

B. Is the vendor receiving or likely to receive taxable income, other than investment income, from or at the direction of the local government officer or a family member of the officer AND the taxable income is not received from the local governmental entity?

☐ Yes ☐ No

5 **Describe each employment or business relationship that the vendor named in Section 1 maintains with a corporation or other business entity with respect to which the local government officer serves as an officer or director, or holds an ownership interest of one percent or more.**

6 ☐ **Check this box if the vendor has given the local government officer or a family member of the officer one or more gifts as described in Section 176.003(a)(2)(B), excluding gifts described in Section 176.003(a-1).**

7

Kevin Allgood Kevin Allgood, Grupo Gransolar Holding USA, LLC January 29, 2021

Signature of vendor doing business with the governmental entity **Date**

Texas Department of
Agriculture

Form H2048
January 2008

CERTIFICATION
REGARDING DEBARMENT, SUSPENSION, INELIGIBILITY AND VOLUNTARY EXCLUSION FOR COVERED CONTRACTS

PART A.

Federal Executive Orders 12549 and 12689 require the Texas Department of Agriculture (TDA) to screen each covered potential contractor to determine whether each has a right to obtain a contract in accordance with federal regulations on debarment, suspension, ineligibility, and voluntary exclusion. Each covered contractor must also screen each of its covered subcontractors.

In this certification "contractor" refers to both contractor and subcontractor; "contract" refers to both contract and subcontract.

By signing and submitting this certification the potential contractor accepts the following terms:

1. The certification herein below is a material representation of fact upon which reliance was placed when this contract was entered into. If it is later determined that the potential contractor knowingly rendered an erroneous certification, in addition to other remedies available to the federal government, the Department of Health and Human Services, United States Department of Agriculture or other federal department or agency, or the TDA may pursue available remedies, including suspension and/or debarment.
2. The potential contractor will provide immediate written notice to the person to which this certification is submitted if at any time the potential contractor learns that the certification was erroneous when submitted or has become erroneous by reason of changed circumstances.
3. The words "covered contract", "debarred", "suspended", "ineligible", "participant", "person", "principal", "proposal", and "voluntarily excluded", as used in this certification have meanings based upon materials in the Definitions and Coverage sections of federal rules implementing Executive Order 12549. Usage is as defined in the attachment.
4. The potential contractor agrees by submitting this certification that, should the proposed covered contract be entered into, it will not knowingly enter into any subcontract with a person who is debarred, suspended, declared ineligible, or voluntarily excluded from participation in this covered transaction, unless authorized by the Department of Health and Human Services, United States Department of Agriculture or other federal department or agency, and/or the TDA, as applicable.

Do you have or do you anticipate having subcontractors under this proposed contract?

☐ Yes

☑ No

5. The potential contractor further agrees by submitting this certification that it will include this certification titled "Certification Regarding Debarment, Suspension, Ineligibility, and Voluntary Exclusion for Covered Contracts" without modification, in all covered subcontracts and in solicitations for all covered subcontracts.
6. A contractor may rely upon a certification of a potential subcontractor that it is not debarred, suspended, ineligible, or voluntarily excluded from the covered contract, unless it knows that the certification is erroneous. A contractor must, at a minimum, obtain certifications from its covered subcontractors upon each subcontract's initiation and upon each renewal.
7. Nothing contained in all the foregoing will be construed to require establishment of a system of records in order to render in good faith the certification required by this certification document. The knowledge and information of a contractor is not required to exceed that which is normally possessed by a prudent person in the ordinary course of business dealings.
8. Except for contracts authorized under paragraph 4 of these terms, if a contractor in a covered contract knowingly enters into a covered subcontract with a person who is suspended, debarred, ineligible, or voluntarily excluded from participation in this transaction, in addition to other remedies available to the federal government, Department of Health and Human Services, United States Department of Agriculture, or other federal department or agency, as applicable, and/or the TDA may pursue available remedies, including suspension and/or debarment.

PART B. CERTIFICATION REGARDING DEBARMENT, SUSPENSION, INELIGIBILITY AND VOLUNTARY EXCLUSION FOR COVERED CONTRACTS

Indicate in the appropriate box which statement applies to the covered potential contractor:

☑ The potential contractor certifies, by submission of this certification, that neither it nor its principals is presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded form participation in this contract by any federal department or agency or by the State of Texas.

☐ The potential contractor is unable to certify to one or more of the terms in this certification. In this instance, the potential contractor must attach an explanation for each of the above terms to which he is unable to make certification. Attach the explanation(s) to this certification.

Name of Contractor	Vendor ID No. or Social Security No.	Program No.
Grupo Gransolar Holding USA LLC	71-1053168	RFP 2021-001

Kevin Allgood
Signature of Authorized Representative

January 29, 2021
Date

Kevin Allgood, Business Development Director
Printed/Typed Name and Title of Authorized Representative

WEBB COUNTY PURCHASING DEPT.
QUALIFIED PARTICIPATING VENDOR CODE OF ETHICS
AFFIDAVIT FORM

STATE OF TEXAS *

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF WEBB *

BEFORE ME the undersigned Notary Public, appeared Kevin Allgood, the herein-named "Affiant", who is a resident of Sacramento County, State of California, and upon his/her respective oath, either individually and/or behalf of their respective company/entity, do hereby state that I have personal knowledge of the following facts, statements, matters, and/or other matters set forth herein are true and correct to the best of my knowledge.

I personally, and/or in my respective authority/capacity on behalf of my company/entity do hereby confirm that I have reviewed and agree to fully comply with all the terms, duties, ethical policy obligations and/or conditions as required to be a qualified participating vendor with Webb County, Texas as set forth in the Webb County Purchasing Code of Ethics Policy posted at the following address: http://www.webbcountytx.gov/PurchasingAgent/PurchasingEthicsPolicy.pdf

I personally, and/or in my respective authority/capacity on behalf of my company/entity do hereby further acknowledge, agree and understand that as a participating vendor with Webb County, Texas on any active solicitation/proposal/qualification that I and/or my company/entity failure to comply with the Code of Ethics policy may result in my and/or my company/entity disqualification, debarment or make void my contract awarded to me, my company/entity by Webb County. I agree to communicate with the Purchasing Agent or his designees should I have questions or concerns regarding this policy to ensure full compliance by contacting the Webb County Purchasing Dept. via telephone at (956) 523-4125 or e-mail to the Webb County Purchasing Agent to joel@webbcountytx.gov .

Executed and dated this 29 day of January, 2021.

Signature of Affiant

Kevin Allgood / Grupo Gransolar Holding USA, LLC
Printed Name of Affiant/Company/Entity

SWORN to and subscribed before me, this 29th day January, 20 21

RITA ALANIZ
Notary Public
STATE OF TEXAS
NOTARY ID 124083801
My Comm. Exp. 2/22/2022

NOTARY PUBLIC, STATE OF TEXAS

This notarial act was an online notarization.

PROOF OF NO DELINQUENT TAXES OWED TO WEBB COUNTY

Name _____ owes no delinquent property taxes to Webb County.

Grupo Gransolar Holding USA LLC owes no property taxes as a business in Webb County.
(Business Name)

Grupo Gransolar SL owes no property taxes as a resident of Webb County.
(Business Owner)

_____
Person who can attest to the above information

*** SIGNED NOTORIZED DOCUMENT AND PROOF OF NO DELINQUENT TAXES TO WEBB COUNTY.**

The State of Texas
County of Webb
Before me, a Notary Public, on this day personally appeared Kevin Allgood, know to me (or proved to me on the oath of _____ to be the person whose name is subscribed to the forgoing instrument and acknowledged to me that he executed the same for the purpose and consideration therein expressed.

Given under my hand and seal of office this 29 day of January 2021.

Notary Public, State of Texas

RITA ALANIZ
Notary Public
STATE OF TEXAS
NOTARY ID 124083801
My Comm. Exp. 2/22/2022

Rita Alaniz
(Print name of Notary Public here)

My commission expires the 22nd day of February, 2022

This notarial act was an online notarization.