Customer P	rofile
Location	TX
Zones	AEP
Meter Count	142
Estimated Annual KWH	15,215,495
Estimated TDSP	\$0.03815
Existing Provider	Reliant Energy

Addendom # 1 2/11/19.

rco A. Arredondo, Inc.	Public Power Pool (P3)
w/ TXU Energy	GLO/Cavallo

\$0.00000 \$0.03815 \$0.00050 \$0.04227 \$0.00000 \$0.00000 \$0.00162 \$0.008267 1,257,864.97 125,787.41

711,956.72

67 Months
REQUIRED

GLO/Cavallo
67 Months
REQUIRED
\$0.00029
\$0.03815
\$0.00059
\$0.04237
\$0.00234
\$0.00000
\$0.00000
\$0.00000
\$0.08374
\$ 1,274,145.55
\$ 109,506.83
8%
\$ 619,808.64
A CONTRACTOR OF STREET

# Texas General Land Office w/Cavallo Energy Tx.

\$0.00000 \$0.03815 \$0.00000	w/Cavallo Energy Tx.	
\$0.00000 \$0.03815 \$0.00000 \$0.04574 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$1,276,427.88 \$ 107,224.50		67 Months
\$0.03815 \$0.00000 \$0.04574 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.08389 \$ 1,276,427.88 \$ 107,224.50		REQUIRED
\$0.03815 \$0.00000 \$0.04574 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.08389 \$ 1,276,427.88 \$ 107,224.50		
\$0.00000 \$0.04574 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.03389 \$ 1,276,427.88 \$ 107,224.50		\$0.00000
\$0.04574 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.08389 \$ 1,276,427.88 \$ 107,224.50		\$0.03815
\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.08389 \$ 1,276,427.88 \$ 107,224.50		\$0.00000
\$0.00000 \$0.00000 \$0.00000 \$0.08389 \$ 1,276,427.88 \$ 107,224.50		\$0.04574
\$0.00000 \$0.00000 \$0.08389 \$ 1,276,427.88 \$ 107,224.50 8%		\$0.00000
\$0.00000 \$0.08389 \$ 1,276,427.88 \$ 107,224.50 8%		
\$0.08389 \$ 1,276,427.88 \$ 107,224.50 8%		\$0.00000
\$ 1,276,427.88 \$ 107,224.50 8%		\$0.00000
\$ 107,224.50 8%		
8%		1,276,427.88
	\$	107,224.50
\$ 606,890.68		8%
	\$	606,890.68

Product	REP	Bandwidth		Current Rate
Fixed-All In	Reliant Energy	100%		\$0.05086
Meter Charg				\$0.00
Consultant F	elivery Charges per kWh (1 ee and/or Aggregation Fed	TDSP)		\$0.03815
Energy Char	ee and/or Aggregation Fee	e		
Utility line lo				\$0.05086
				\$0.00000
			\$0.00000	
Gross Receip 1.997%			\$0.00178	
PUCA Fee 0.167%				\$0.00015
Estimated Total Price per kWh			\$0.09094	
Estimated Annual Cost		\$	1,383,652.38	
Annual Savings		\$	-,,002.50	
Percentage			7	0%
	Est. Contract Te	erm Savings		

Bandwidth

100%

**Current Rate** 

\$0.05086

\$0.00

\$0.03815

\$0.05086

\$0.00000

\$0.00000

\$0.00178

\$0.00015

\$0.09094

0%

\$ 1,383,652.38

\$

GLO= Texas General Land Office

Fixed-All In Reliant Energy

Estimated Total Price per kWh

**Estimated Annual Cost** 

Estimated Delivery Charges per kWh (TDSP)

0.000%

1.997%

0.167%

Consultant Fee and/or Aggregation Fee

eter Charge

**Energy Charge** 

Sales Tax

**PUCA Fee** 

Gross Receip

Annual Savings

Percentage

Utility line losses

### Marco A. Arredondo, Inc. w/ TXU Energy

\$

	55 Months
	REQUIRED
	\$0.00
	\$0.03815
	\$0.00050
	\$0.04378
	\$0.00000
	\$0.00000
	\$0.00165
	\$0.00014
	\$0.08422
\$ <b>\$</b>	1,281,448.99
\$	102,203.39
	7%
\$	476,267.79

### Public Power Pool (P3) GLO/Cavallo

55 Months
REQUIRED
\$0.00029
\$0.03815
\$0.00059
\$0.04383
\$0.00242
\$0.00000
\$0.00000
\$0.00000
\$0.08528
\$ 1,297,577.41
\$ 86,074.96
6%
\$ 401,109.33

# Texas General Land Office w/Cavallo Energy Tx.

	availo chergy IX.
55 Months	
	REQUIRED
	\$0.00000
	\$0.03815
	\$0.00000
	\$0.04732
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.08547
\$	1,300,468.36
\$	83,184.02
	6%
\$	387,637.53

### Marco A. Arredondo, Inc. w/ TXU Energy

Product	REP	Bandwidth	Current Rat	te
Fixed-All In	Reliant Energy	100%	\$0.05	086
Meter Charg			\$0	0.00
Estimated D	elivery Charges per kWh	(TDSP)	\$0.038	
Consultant F	ee and/or Aggregation F	ee		
Energy Char			\$0.050	086
Utility line lo	sses		\$0.000	_
Sales Tax 0.000%			\$0.000	000
Gross Receip 1.997%		\$0.001		
A Fee 0.167%			\$0.000	
	otal Price per kWh		\$0.090	
	nnual Cost		\$ 1,383,652.3	1000
Annual Savin	igs .		\$ -	-
Percentage				0%
	Est. Contract	Term Savings		5,0

**Est. Contract Term Savings** 

	Chergy
46 1	Months
	\$0.00
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
\$	-
\$	-
	0%
\$	- 740

## Public Power Pool (P3)

GLO/Cavallo	
	46 Months
	OPTIONAL
	\$0.00029
	\$0.03815
	\$0.00059
	\$0.04435
	\$0.00245
	\$0.0000
	\$0.00000
	\$0.00000
	\$0.08583
\$	1,305,945.94
\$	77,706.44
	6%
\$	284,405.58

# Texas General Land Office w/Cavallo Energy Tx.

	W/Cavallo Energy Tx.
	46 Months
	OPTIONAL
	\$0.00000
	\$0.03815
	\$0.00000
	\$0.04788
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.08603
\$ <b>\$</b>	1,308,989.03
\$	74,663.34
	5%
\$	273,267.83

Customer P	rofile
Location	TX
Zones	AEP
Meter Count	142
Estimated Annual KWH	15,215,495
stimated TDSP	\$0.03815
Existing Provider	Reliant Energy

Bandwidth

100%

**Current Rate** 

\$0.05086

\$0.00

\$0.03815

\$0.05086

\$0.00000

\$0.00000

\$0.00178

\$0.00015

\$0.09094

0%

\$ 1,383,652.38

**Current Rate** 

\$0.05086

\$0.00

\$0.03815

\$0.05086

\$0.00000

\$0.00000

\$0.00178

\$0.00015

\$0.09094

0%

\$ 1,383,652.38

\$

Marco A. Arre	dondo, Inc.
w/TXU E	nergy

w/ TXU Energy		
	92 Months	
	OPTIONAL	
	\$0.00000	
	\$0.03815	
	\$0.00050	
	\$0.04053	
	\$0.00000	
	\$0.00000	
	\$0.00158	
	\$0.00013	
	\$0.08089	
\$	1,230,781.39	
\$	152,870.99	
	11%	
\$	865,249.79	

### Public Power Pool (P3) GLO/Cavallo

92 Months
OPTIONAL
 \$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$
\$
0%
\$

#### Texas General Land Office w/Cavallo Energy Tx

w	Cavallo Energy Tx.
	92 Months
	OPTIONAL
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
\$	- 1
\$	-
	0%
\$	

### GLO= Texas General Land Office

Fixed-All In Reliant Energy

Estimated Total Price per kWh

stimated Annual Cost

stimated Delivery Charges per kWh (TDSP)

0.000%

1.997%

0.167%

consultant Fee and/or Aggregation Fee

Estimated Total Price per kWh

Estimated Annual Cost

Product

**Energy Charge** 

Gross Receip

Annual Savings

Percentage

**Product** 

**Energy Charge** 

Sales Tax

PUCA Fee

**Gross Receip** 

Annual Savings Percentage

Utility line losses

PUCA Fee

Utility line losses

Fixed-All In Reliant Energy

Estimated Delivery Charges per kWh (TDSP)

0.000%

1.997%

0.167%

**Est. Contract Term Savings** 

Bandwidth

100%

Consultant Fee and/or Aggregation Fee

Marco A. Arredondo, Inc.
w/TXU Energy

w/ TXO Lifelgy
70 Months
OPTIONAL
\$0.00
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$ -
\$ -
0%
\$ -

### Public Power Pool (P3)

GLO/Cavallo	
	70 Months
	OPTIONAL
	\$0.00029
	\$0.03815
	\$0.00059
	\$0.04171
	\$0.00230
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.08304
\$	1,263,494.70
\$	120,157.67
	9%
\$	559,934.76

# Texas General Land Office w/Cavallo Energy Tx.

	70 Months
	OPTIONAL
_	OPTIONAL
	\$0.00000
	\$0.03815
	\$0.00000
	\$0.04503
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.08318
\$	1,265,624.87
\$	118,027.50
	9%
\$	550,008.17

#### Marco A. Arredondo, Inc. w/ TXU Energy

Product	REP	Bandwidth	Current Rate
Fixed-All In	Reliant Energy	100%	\$0.05086
Meter Charg	re		
	elivery Charges per kWh	(TDCD)	\$0.00
Consultant F	ee and/or Aggregation Fe	(1037)	\$0.03815
Energy Char	ge	ee	
			\$0.05086
Utility line losses			\$0.00000
Sales Tax 0.000%			\$0.00000
Gross Receip 1.997%			\$0.00178
PUCA Fee	0.167%		\$0.00015
	otal Price per kWh		\$0.09094
	nnual Cost		\$ 1,383,652.38
ual Savin	gs		\$ -
Percentage			0%
<b>第1675年1月1日至1876年1</b>	Est Contract	Term Savings	076

**Est. Contract Term Savings** 

w/ TXU Energy
63 Months
OPTIONAL
\$0.00
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$0.00000
\$ -
\$ -
0%
\$ •

#### Public Power Pool (P3) GLO/Cavallo

GLO/Cavallo	
63 Months	
OPTIONAL	
\$0.00029	
\$0.03815	
\$0.00059	
\$0.04198	
\$0.00232	
\$0.00000	
\$0.00000	
\$0.00000	
\$0.08333	
1,267,907.20	
115,745.18	
8%	
423,627.36	
The second secon	

# Texas General Land Office w/Cavallo Energy Tx.

63 Months	
	\$0.00000
	\$0.03815
	\$0.00000
	\$0.04532
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.00000
	\$0.08347
\$	1,270,037.37
\$	113,615.01
	8%
\$	415,830.94